

Greenhouse Gas Emissions From Geothermal Power Stations: Context and Opportunities



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2018 New Zealand geothermal emissions intensity

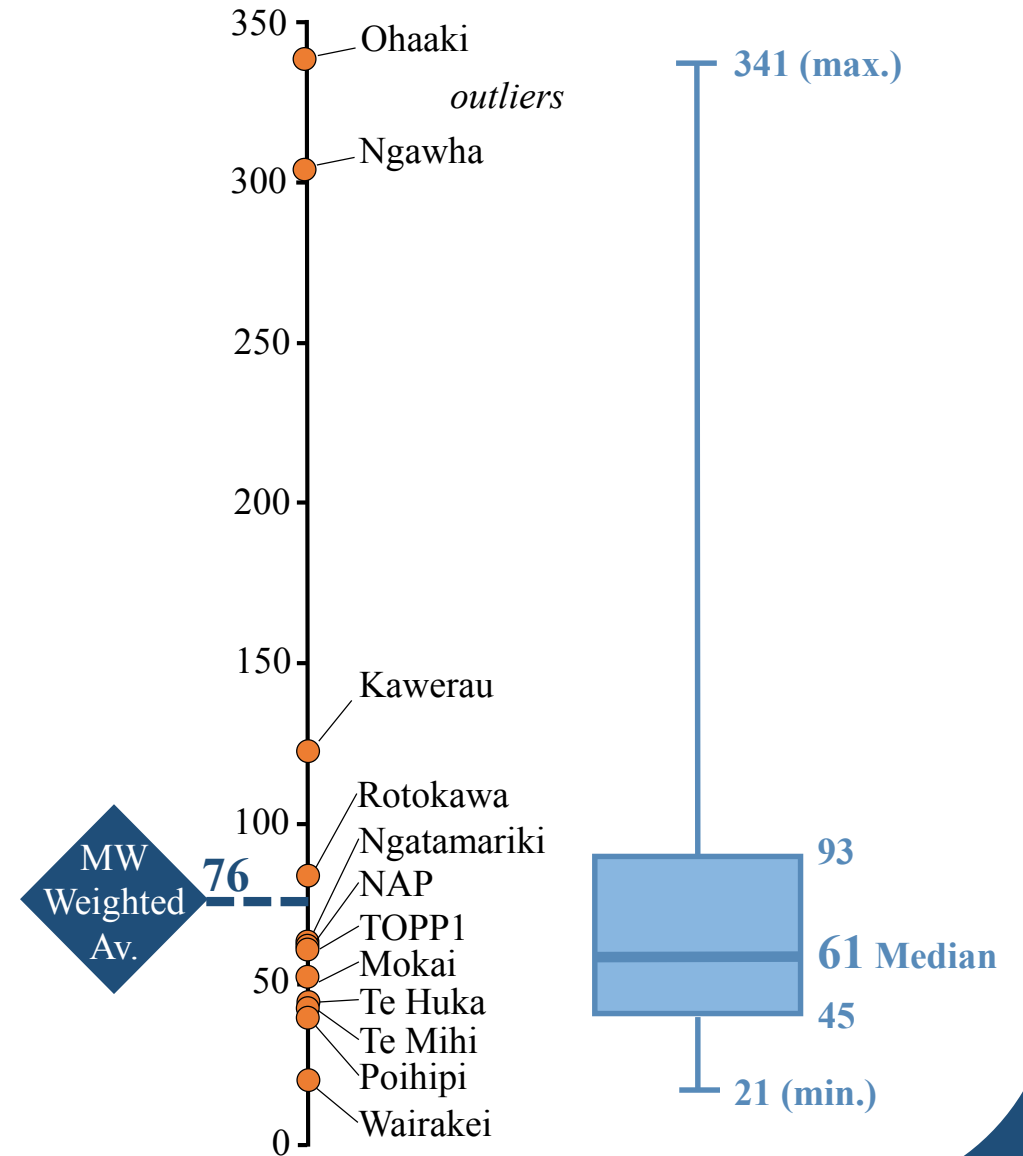
direct emissions
from plant operation

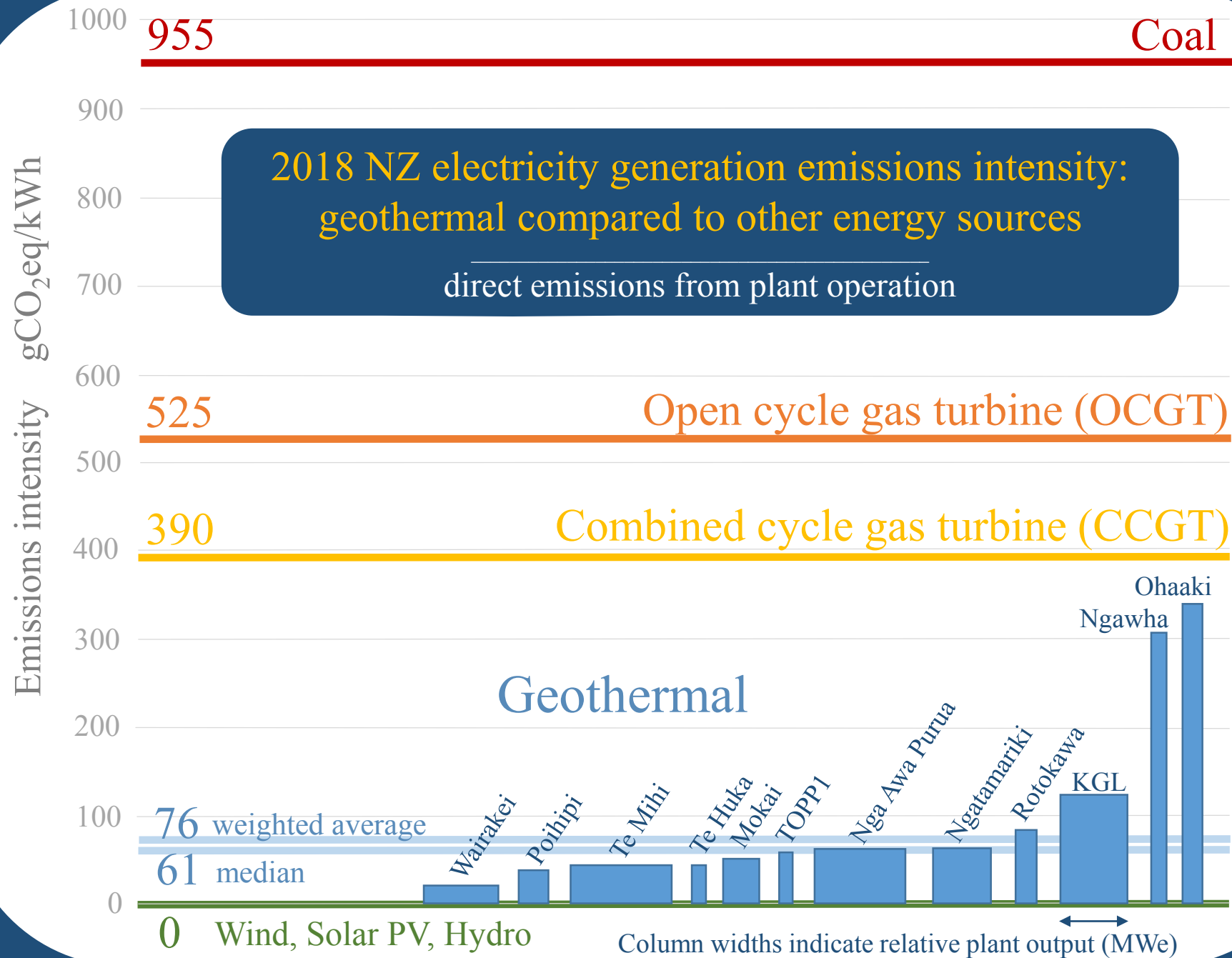


Power Station	Average MWe (net)	Emissions Intensity gCO ₂ eq/kWh
Wairakei A&B and binary	116	21
Te Mihi	157	43
Poihipi	46	38
Ohaaki	31	341
Te Huka	22	45
Rotokawa	33	84
Nga Awa Purua (NAP)	141	63
Mokai	56	52
Ngatamariki	90	64
Kawerau (KGL)	104	123
TOPP1	21	60
Ngawha	23	304
MW-weighted average		76
Median		61
25 th percentile		45
75 th percentile		93

gCO₂eq/kWh

Box & whisker plot





Factors affecting
geothermal emissions
intensity

it changes with time

Increase
due to
operational
changes

Emissions intensity at time of plant commissioning

Decrease
due to field
degassing

Decrease
due to
operational
changes

Offset of
emissions for
process heat

MW_{th}

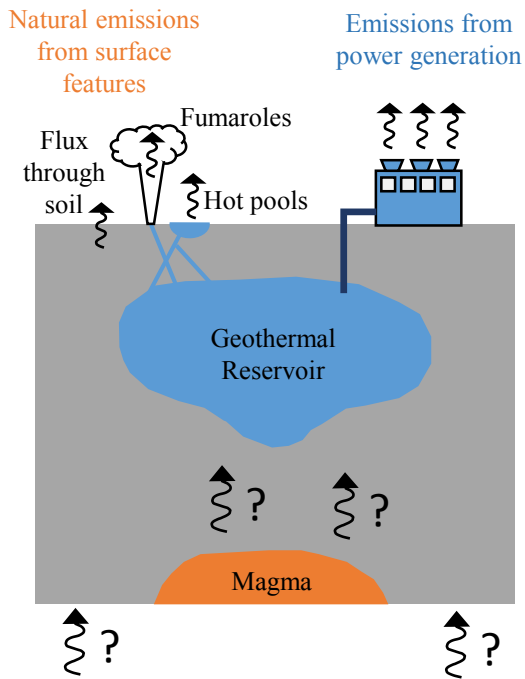
↑
extras to
consider
↓

?

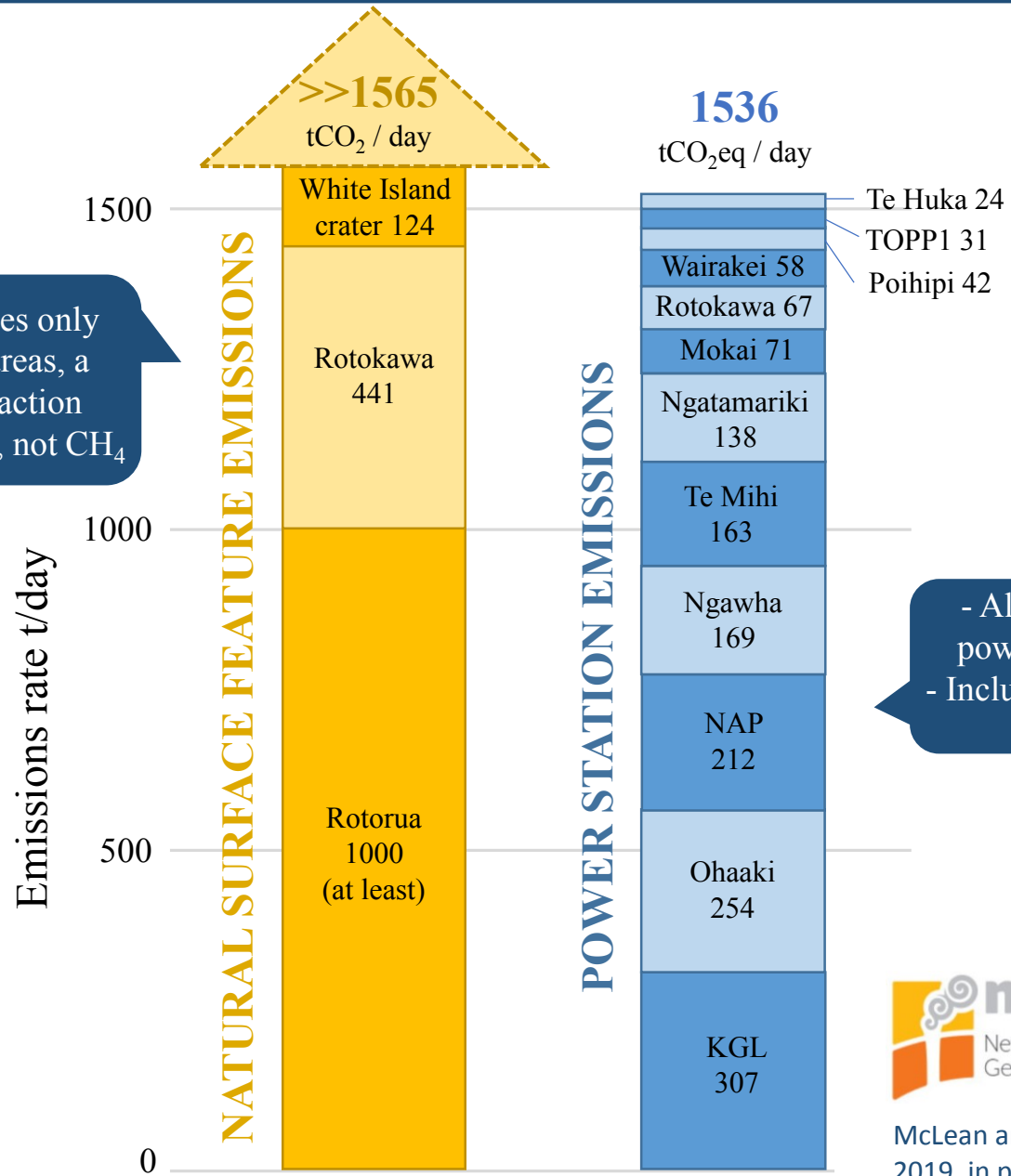
Any decrease in emissions from natural surface features
due to development could be considered an offset.

?

Natural surface feature emissions greatly exceed power station emissions



- Estimates only from 3 areas, a small fraction
- CO₂ only, not CH₄



- All 12 major power stations
- Includes CO₂ and CH₄

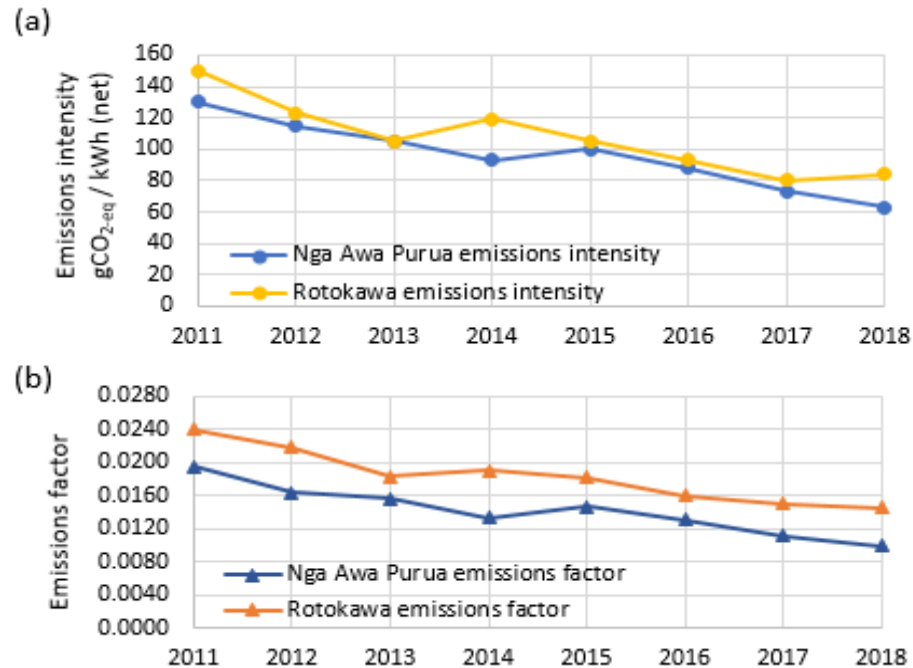


McLean and Richardson, 2019, in press

Emissions over time period 2010-2018

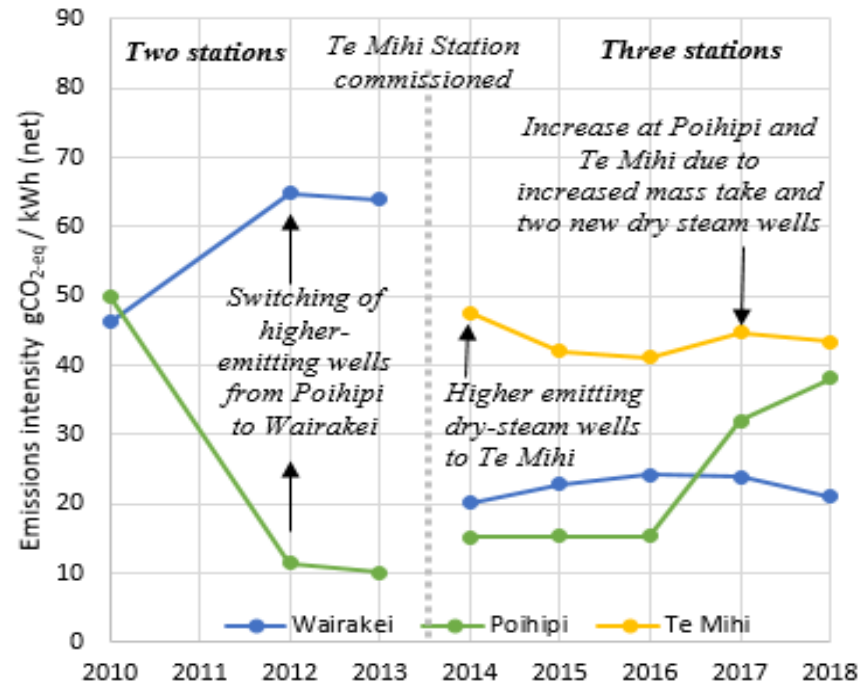
Decline due to degassing

NAP and Rotokawa

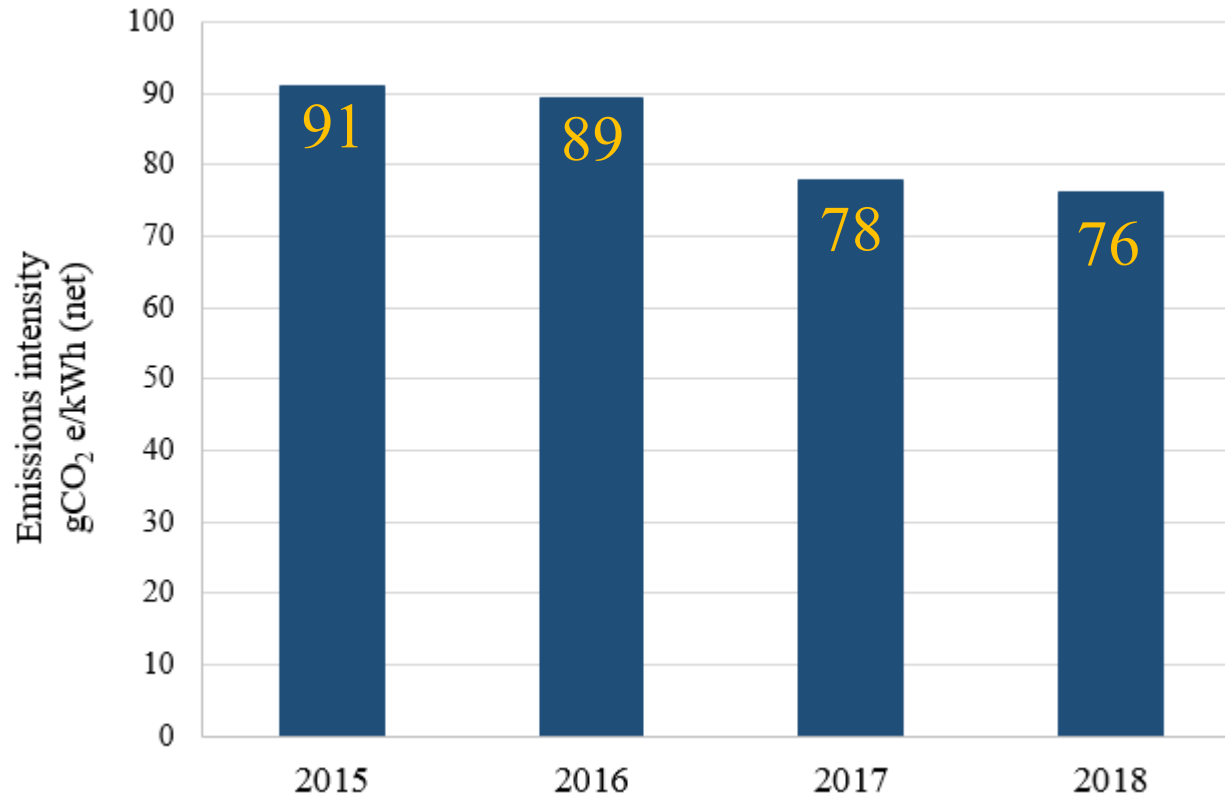


Operational change

Wairakei, Te Mihi and Poihipi

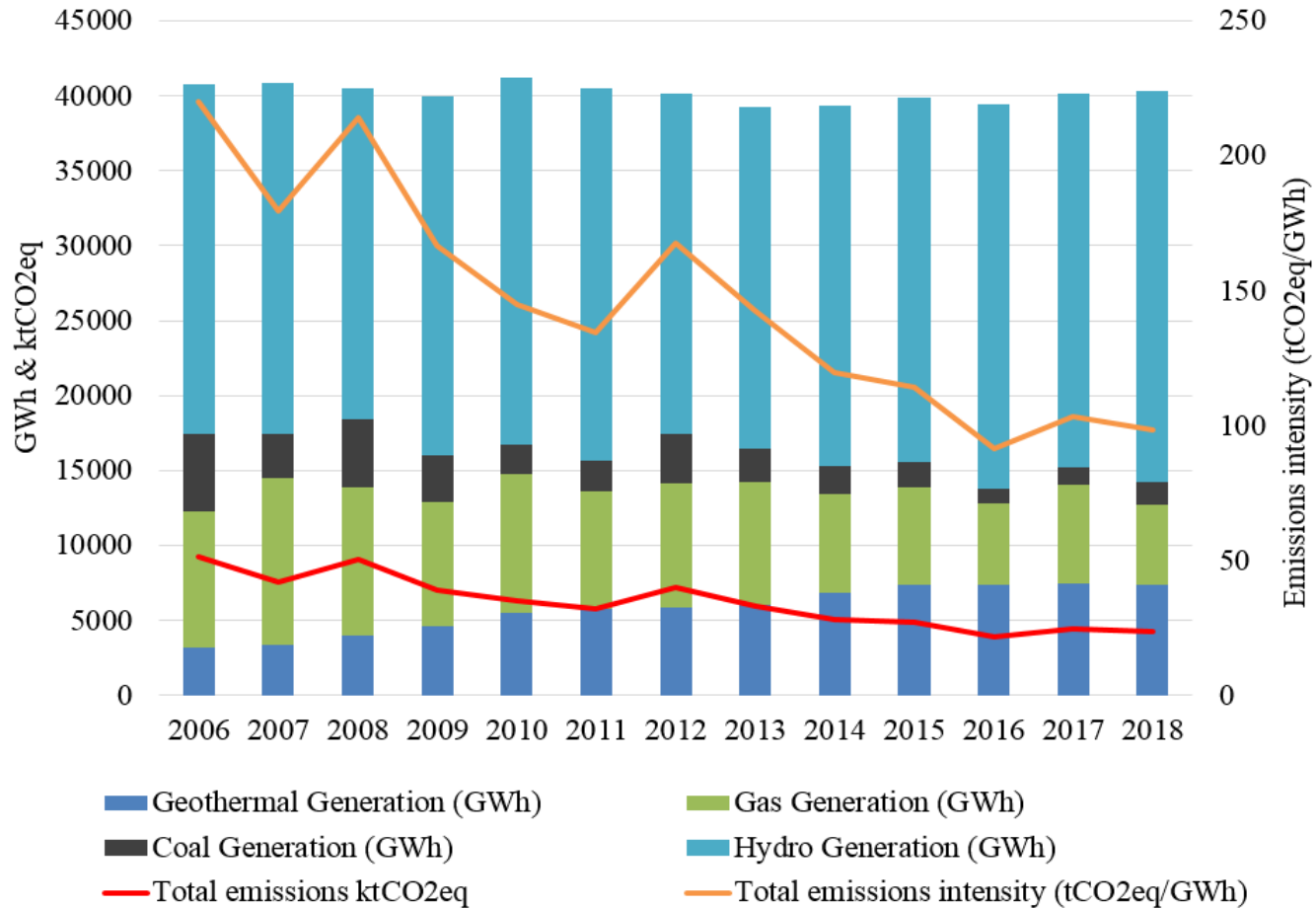


Weighted average emissions intensity 2015 - 2018



All the new geothermal power stations are operational by 2015

Contribution of geothermal to overall NZ electricity generation and emissions trends



Coal and gas generation decrease

Geothermal generation increases

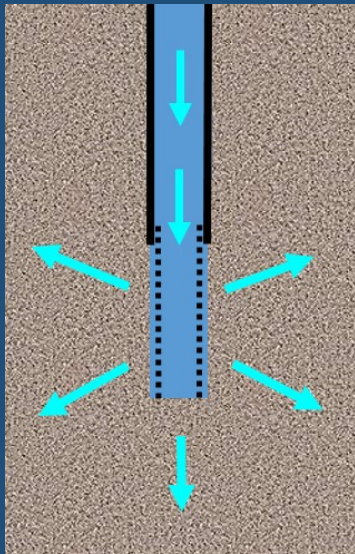
Overall emissions and emission intensity decrease

What can be done?

Capture and reinject

CO₂ and methane (and hydrogen sulphide) are dissolved in reinjection water and return to the reservoir.

Large volumes involved.



Capture and utilise

CO₂ captured and used for industrial purposes.

CO₂ will have to be purified for use in greenhouses for example.

Smaller volumes involved but other benefits.



Geothermal greenhouse gas reinjection: it is happening

Coso, California

Large scale for
~10 years
H₂S emissions
regulations

Brawley, California

Puna, Hawaii

Large scale until eruption
Strict emissions regulations



CarbFix at Hellisheiði, Iceland

Large scale, funded by EU

Technically feasible
but depends on local
conditions

Ogachi and Hijiori, Japan

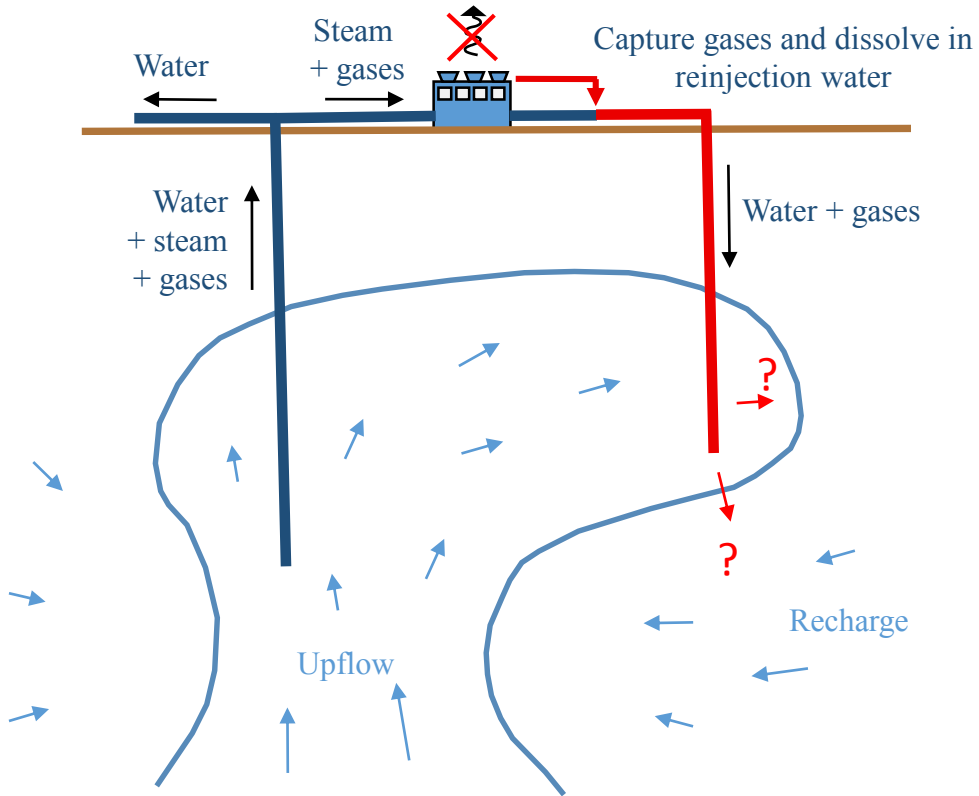
Pilot scale, EGS research sites

Tongonan, Philippines

Pilot scale, funded by
Global Environment Facility

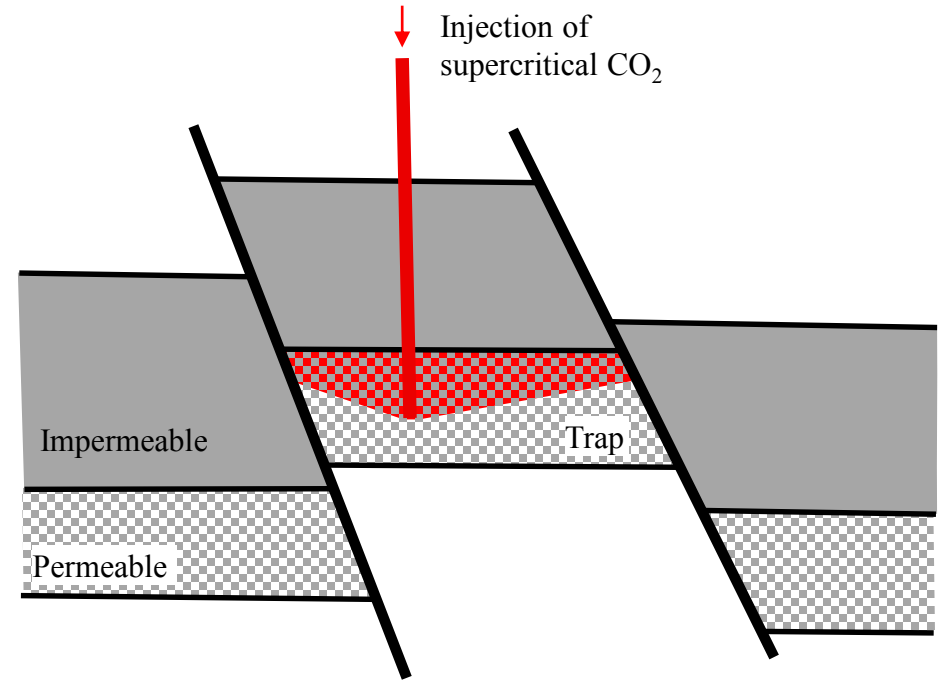
Not in NZ so far – there has been nothing to drive it

Geothermal Reinjection vs Typical CCS



The gases are returned to their original source

- Fluid moves underground due to convection (open reservoir).
 - CO₂ is not buoyant, dissolved in water.
 - May react and be permanently stored as minerals.



- CO₂ is buoyant but trapped underground (closed reservoir).
 - May react and be permanently stored as minerals.

Thank you



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